Form 3160-3 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5.	Lease Serial No.	
	U-0582	

APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name	2		
1a. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name NATURAL BUTTES	and No.	
1b. Type of Well: ☐ Oil Well    Gas Well ☐ Oth	er Single Zone	8. Lease Name and Well No. NBU 921-31C		
2. Name of Operator Contact: WESTPORT OIL & GAS COMPANY L.P	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43-047-35796		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078  3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094  10. Field and Pool, or Exploratory NATURAL BUTTES				
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Sur	rvey or Area	
At surface NENW 875FNL 2015FWL At proposed prod. zone	619771X 39.99727 44281877 ·109.59698	Sec 31 T9S R21E Mer SL	В	
14. Distance in miles and direction from nearest town or post of 13.2 MILES SOUTHEAST OF OURAY, UTAH	ffice*	12. County or Parish UINTAH	13. State UT	
<ol> <li>Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 875</li> </ol>	16. No. of Acres in Lease 1433.50	17. Spacing Unit dedicated to this	well	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	<del></del>	
completed, applied for, on this lease, ft. REFER TO TOPO C	10200 MD	CO-1203		
21. Elevations (Show whether DF, KB, RT, GL, etc. 4925 GL	22. Approximate date work will start	23. Estimated duration		
	24 Attachments			

#### 24. Attachments

The following, completed in accordance with t	e requirements of Onshore	Oil and Gas Order No. 1	, shall be attached to this form:
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- Well plat certified by a registered surveyor.
   A Drilling Plan.
   A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-14-04
Title Federal to Neces	Office ENVIRONMENTAL SCIENTIST III	
Application approval does not warrant or certify the applicant he	olds legal or equitable title to those rights in the subject lease which wou	lld entitle the applicant to conduct

operations thereon. Conditions of approval, if any, are attached.

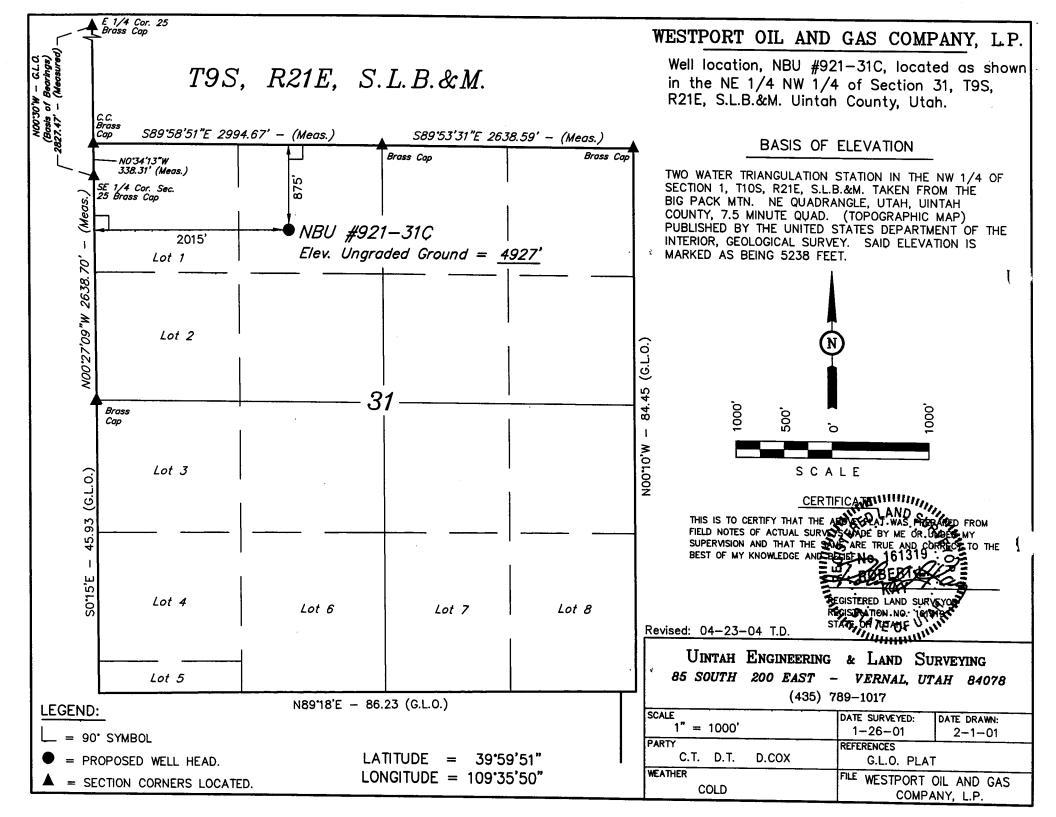
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31324 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

JUN 0 3 2004

DIV. OF O.L., CALL & MIRRIAG



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

June 10, 2004

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API# WELL NAME LOCATION

(Proposed PZ Mesa Verde)

43-047-35797	NBU	922-30A	Sec	30	T09S	R22E	0991	FNL	0444	FEL
43-047-35794	NBU	922-33D	Sec	33	T09S	R22E	1332	FNL	0940	FWL
43-047-35799	NBU	1021-14D	Sec	14	T10S	R21E	0543	FNL	0578	FWL
43-047-35790	NBU	1021-22F	Sec	22	T10S	R21E	1936	FNL	2270	FWL
43-047-35792	NBU	1021-230	Sec	23	T10S	R21E	0780	FSL	1980	FEL
43-047-35788	Stat	e 920-360	Sec	36	T09S	R20E	0828	FSL	2085	FEL
43-047-35796	NBU	921-31C	Sec	31	T09S	R21E	0875	FNL	2015	FWL
43-047-35793	NBU	921-9G	Sec	9	T09S	R21E	2156	FNL	1945	FEL
43-047-35795	NBU	921-13A	Sec	13	T095	R21E	1072	FNL	0854	FEL

Please be advised that State Lease ML-48757 (5½ Section 36 Township 9 South Range 20 East) is **not** committed to the Wilkin Ridge unit. Please report State 920-360, 4304735788, to State Lease ML-48757. Review of the Natural Buttes Unit shows that the State 920-36P, 4304734423, should also be reported to State Lease ML-48757.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

NBU #921-31C (FKA: NBU 377) NE/NW Sec. 31,T9S,R21E UINTAH COUNTY, UTAH U-0582

## **ONSHORE ORDER NO. 1**

## DRILLING PROGRAM

## 1. <u>Estimated Tops of Important Geologic Markers</u>:

<u>Formation</u>	<u>Depth</u>			
Uinta	Surface			
Green River	1600'			
Wasatch	4890'			
Mesaverde	7995'			
TD	10,200'			

## 2. <u>Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations</u>:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1600'
Gas	Wasatch	4890'
Gas	Mesaverde	7995'
Water	N/A	
Other Minerals	N/A	

## 3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

## 4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

## 5. <u>Drilling Fluids Program</u>:

Please see the Natural Buttes Unit SOP.

## 6. <u>Evaluation Program</u>:

Please see the Natural Buttes Unit SOP.

## 7. <u>Abnormal Conditions</u>:

Maximum anticipated bottomhole pressure calculated at 10,200' TD, approximately equals 4080 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1836 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

## 8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

## 9. <u>Variances:</u>

Please see Natural Buttes Unit SOP.

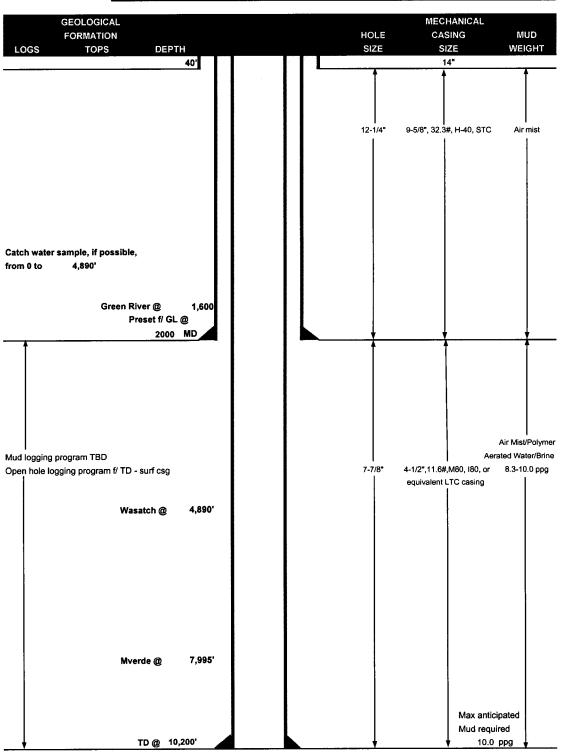
## 10. Other Information:

Please see Natural Buttes Unit SOP.



## Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	March 31	, 2004		
WELL NAME	NBU 921-31C (NBU 377)	TD	10,200'	MD/TVD		
FIELD Natural Butt	es COUNTY Uintah STATE Ut	ah	ELEVATION	4,935' GL	KE	3 4,950'
SURFACE LOCATION	875' FNL 2015' FWL, NENW SEC. 31, T9S, R2	1E			BHL	Straight Hole
	Lat (39.9975) Long (109.597222)					
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM (MINERALS & SUR	FACE), UE	DOGM, Tri-Co	unty Health Dept.		





#### CASING PROGRAM

							(	ESIGN FACTO	DRS
	SIZE	INTE	ERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0	-20'		''				
							2270	1370	254000
SURFACE	9-5/8"	0	to 2000	32.30	H-40	STC	0.74*****	1.46	4.49
							7780	6350	201000
PRODUCTION	4-1/2"	0	to 10200	11.60	M-80 or I-80	LTC	2.54	1.20	1.95

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psl/ft

#### CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	4,390'	Premium Lite II + 3% KCI + 0.25 pps	480	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	5,810'	50/50 Poz/G + 10% salt + 2% gel	1620	60%	14.30	1.31
		+.1% R-3				

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

## FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

### ADDITIONAL INFORMATION

		after installing. Test surface casing to 1,500 psi prior to drilling out.  ular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
		ns on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
	& lower kelly valves.	
	Drop Totco surveys every 20	000°. Maximum allowable hole angle is 5 degrees.
RILLING	ENGINEER:	DATE:
		Brad Laney
ILLING	SUPERINTENDENT:	DATE:

DHD\_NBU921-31C\_APD

Randy Bayne

<sup>\*</sup>Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

## NBU #921-31C NE/NW Sec. 31,T9S,R21E UINTAH COUNTY, UTAH U-0582

## **ONSHORE ORDER NO. 1**

## **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the NBU#921-31C on 3/7/01, for the subject well.

## 1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

## 2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.2 Miles +/- of proposed access road. Refer to Topo Map B.

## 3. <u>Location of Existing Wells Within a 1-Mile Radius</u>:

Please refer to Topo Map C.

## 4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 6,000' of pipeline is proposed. Pipeline is to be buried at the entrance after crossing CIG's 8" pipeline. As discussed during the on-site inspection. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

### 5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

## 6. Source of Construction Materials:

Please see the Natural Buttes SOP.

### 7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

## 8. Ancillary Facilities:

Please see the Natural Buttes SOP.

## 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

### 10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for **drilled** seed are:

Fourwing Saltbrush	4 lbs.
Indian Rice Grass	4 lbs.
Needle & Thread	4 lbs.

## 11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

## 12. Other Information:

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

## 13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego Mufla Upchego Date

5/31/04
Date

# WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-31C

LOCATED IN UINTAH COUNTY, UTAH **SECTION 31, T9S, R21E, S.L.B.&M.** 

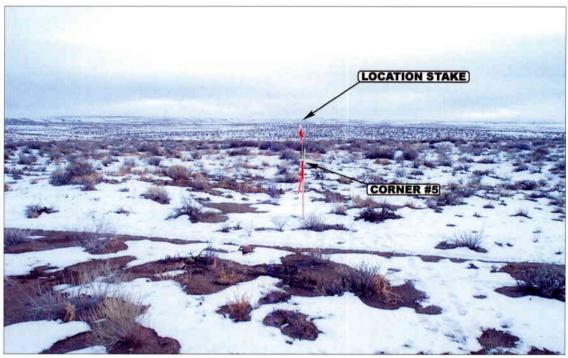


PHOTO: VIEW FROM CORNER # 5 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHEASTERLY** 

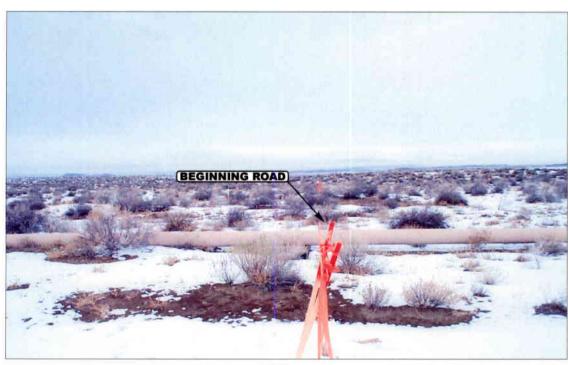


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

**CAMERA ANGLE: NORTHWESTERLY** 

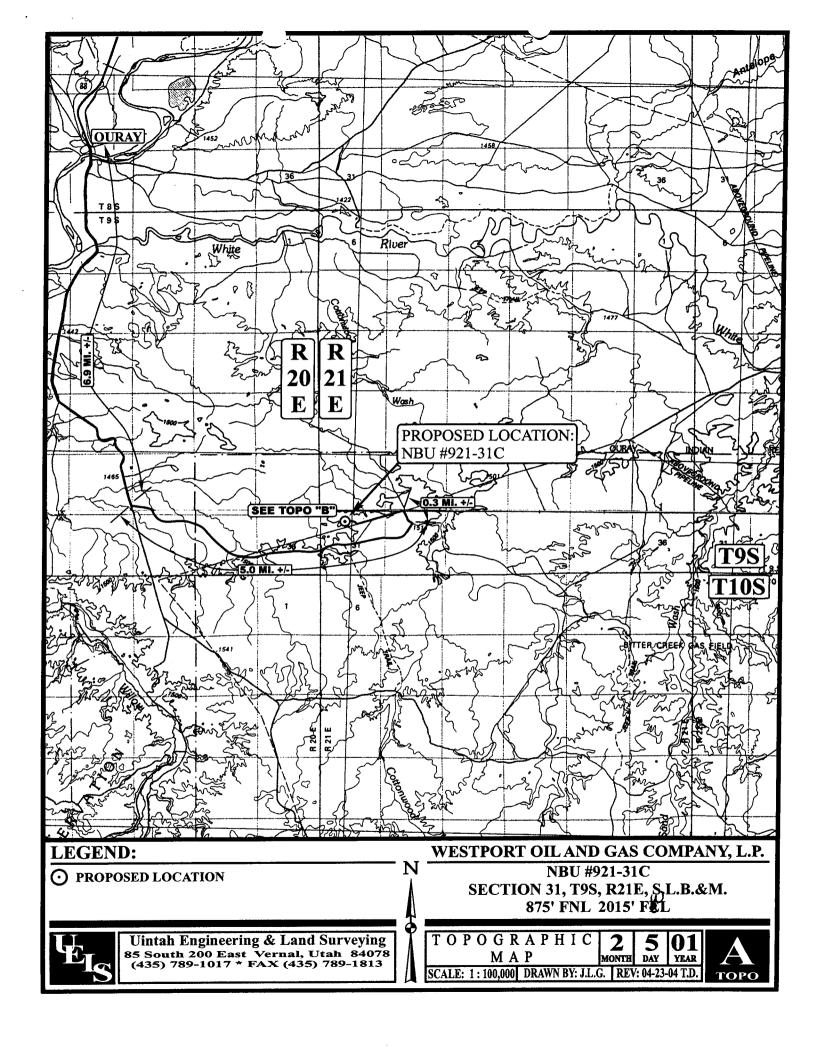


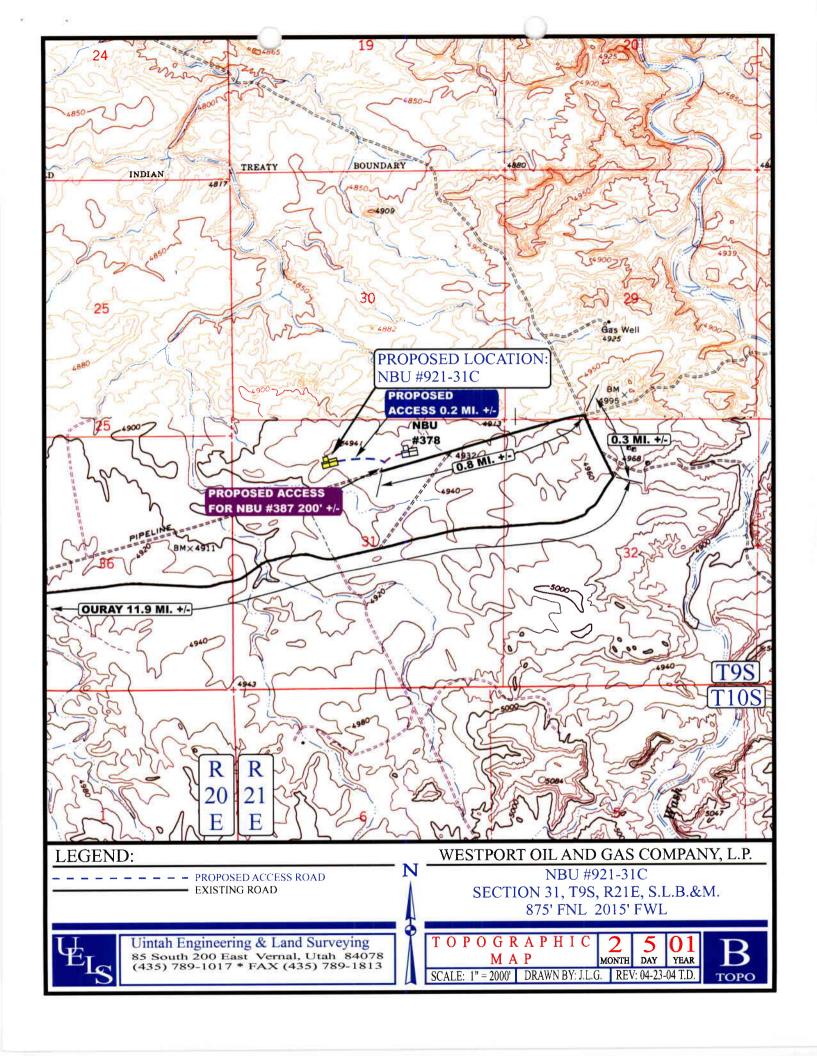
Uintah Engineering & Land Surveying

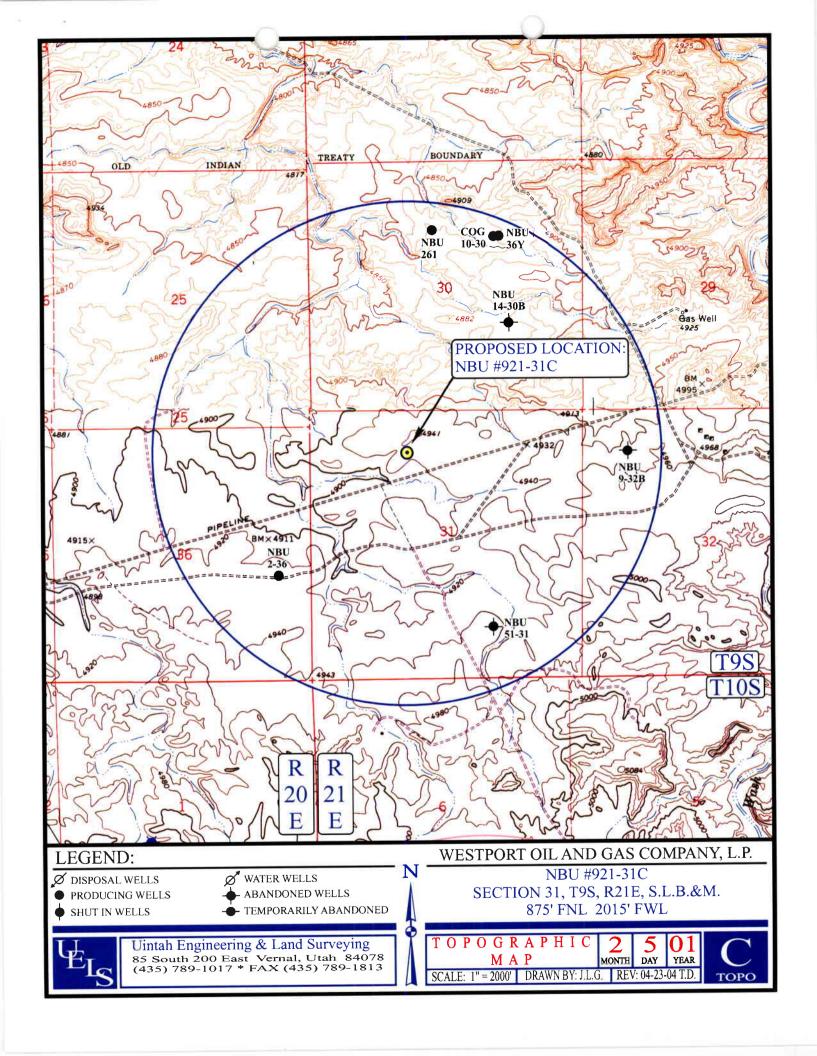
85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

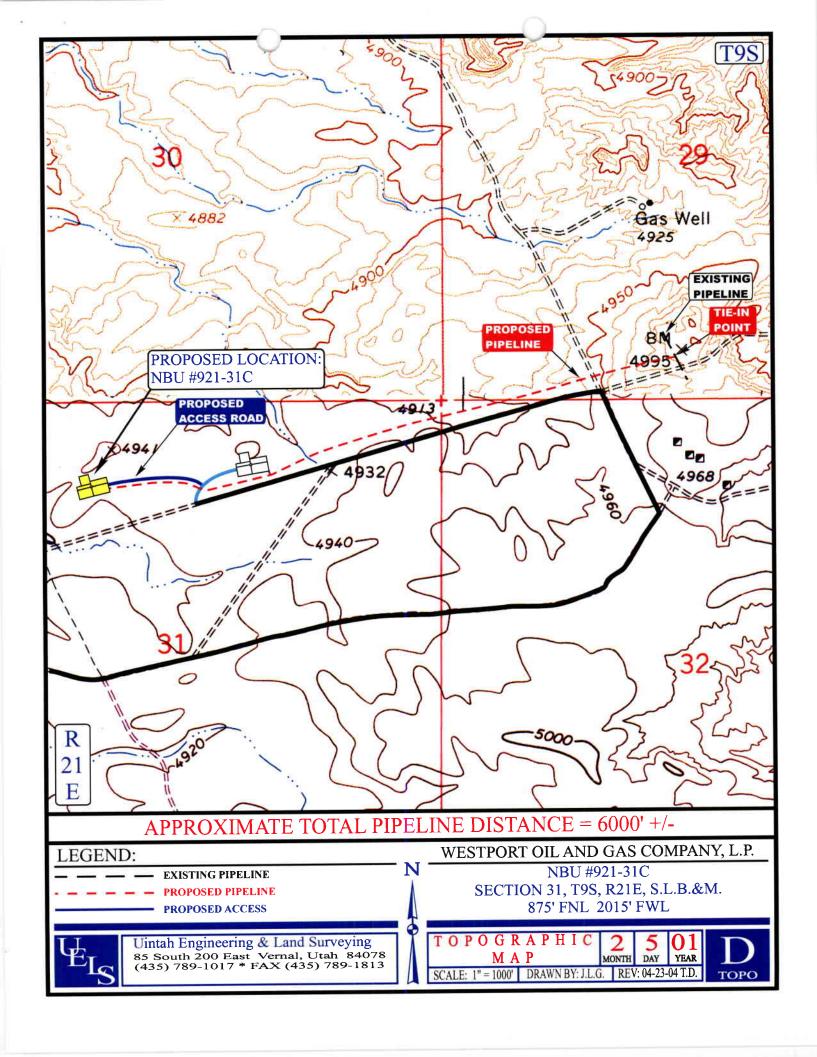
**LOCATION PHOTOS** 

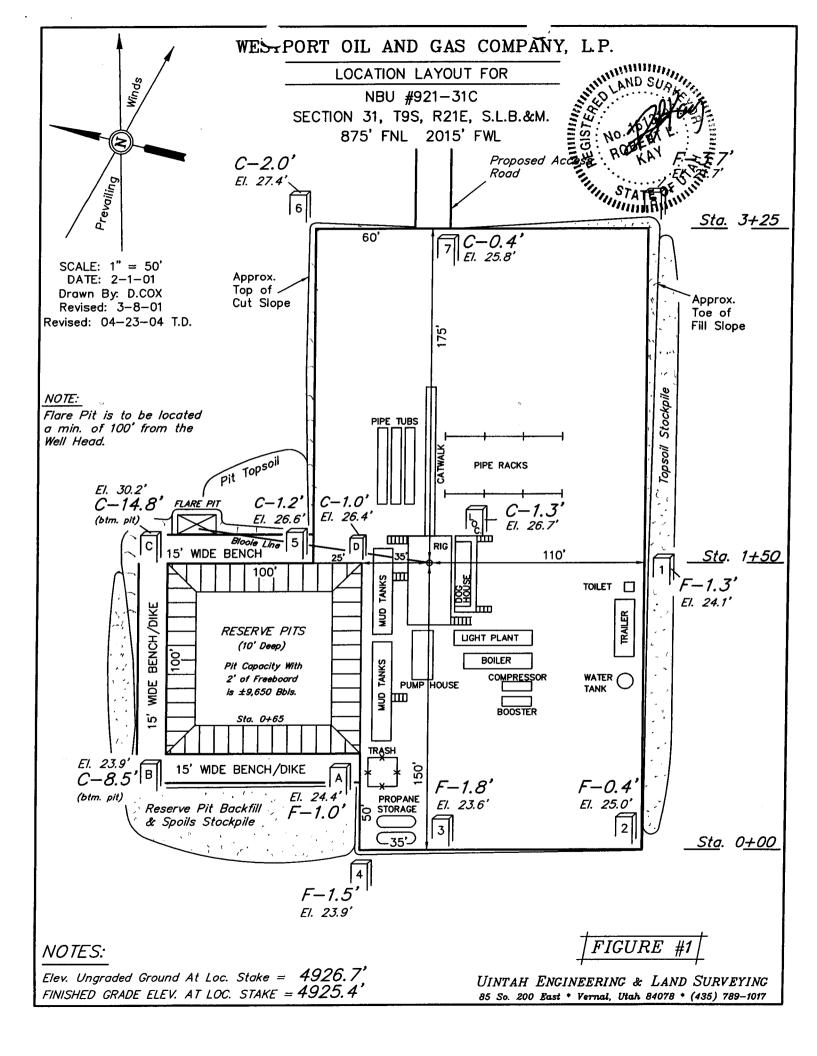
TAKEN BY: C.T. DRAWN BY: J.L.G. REV: 04-23-04 T.D.

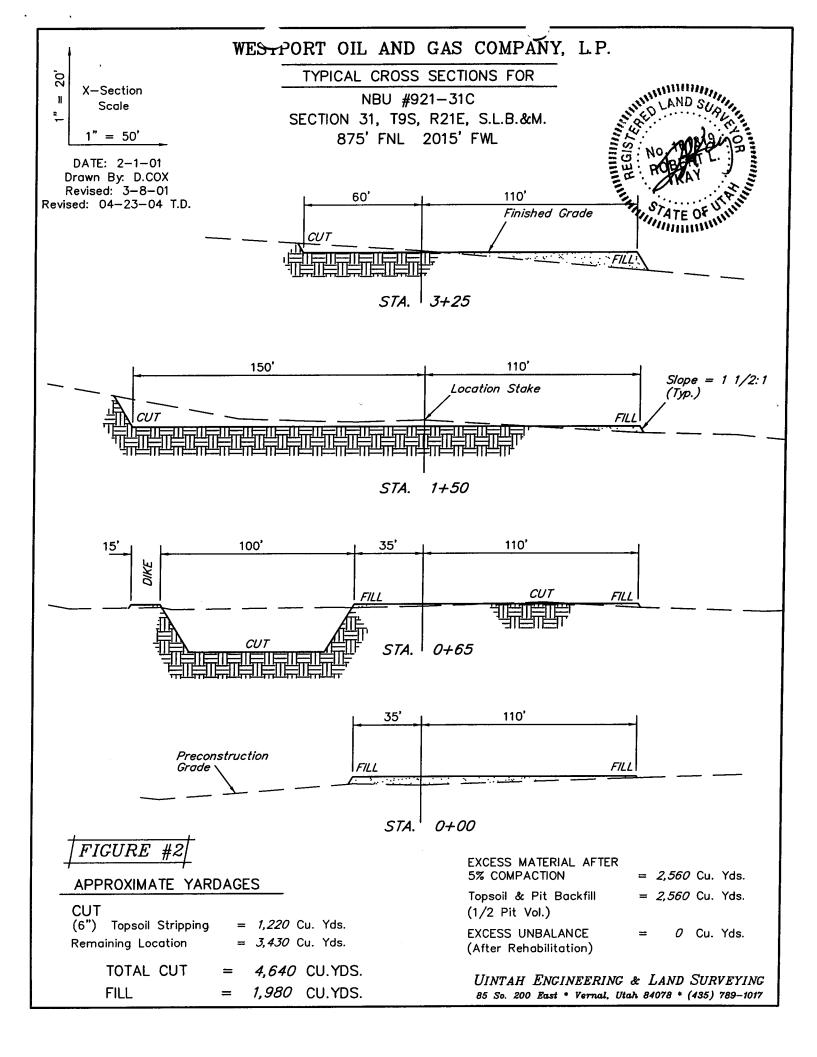




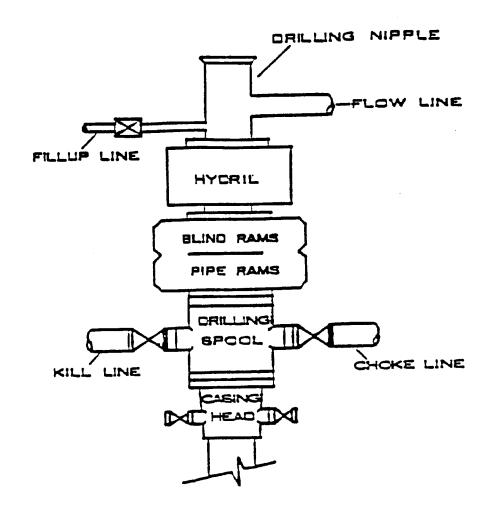


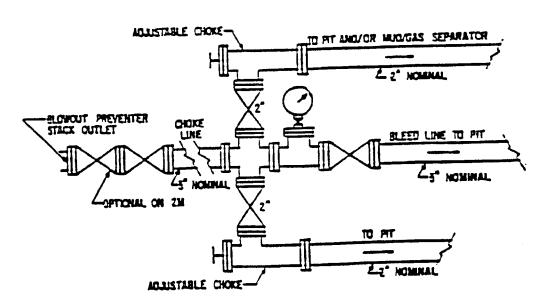






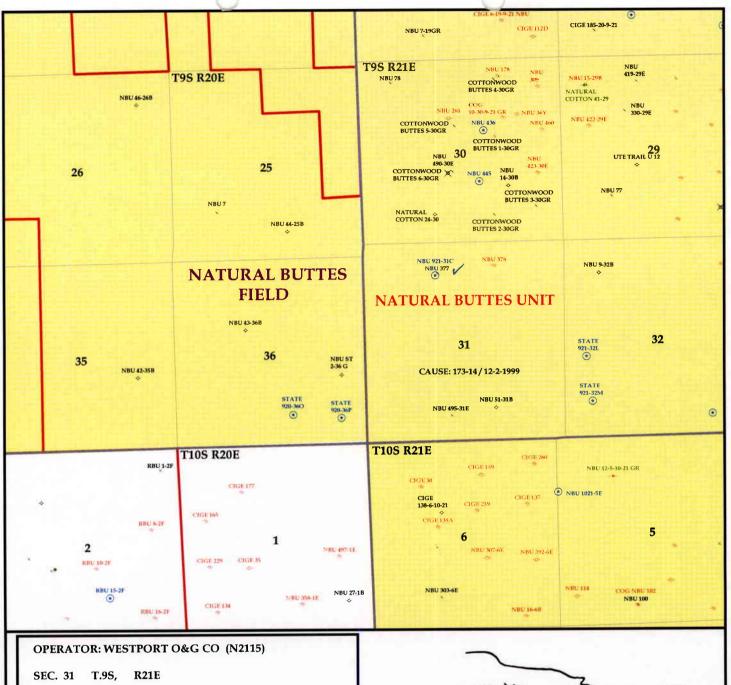
## EOP STACK





## WORKSHEET APPLICATION FOR PERMIT TO DRILL

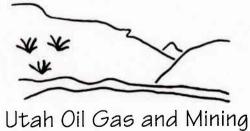
APD RECEIVED: 06/03/2004	API NO. ASSIGNE	ED: 43-047-3579	96
WELL NAME: NBU 921-31C  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: SHEILA UPCHEGO  PROPOSED LOCATION:  NENW 31 090S 210E  SURFACE: 0875 FNL 2015 FWL  BOTTOM: 0875 FNL 2015 FWL  UINTAH  NATURAL BUTTES ( 630 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: U-0582	PHONE NUMBER: 4:  INSPECT LOCATN  Tech Review  Engineering  Geology  Surface		Date
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LATITUDE: 39.9 LONGITUDE: 109.	9727 59698	
Plat    Plat	R649-3-3. F  Drilling Uni  Board Cause  Eff Date:  Siting: 44	General rom Qtr/Qtr & 920' Exception	Muconin trace
Sop, Syristy file  Stipulations:  1- Edure O appr  2- DIL SHAL	wwO E		



FIELD: NATURAL BUTTES (630)

**COUNTY: UINTAH** 

CAUSE: 173-14/12-2-1999



GAS INJECTION Well Status

GAS STORAGE

LOCATION ABANDONED

 NEW LOCATION PLUGGED & ABANDONED

PRODUCING GAS PRODUCING OIL

SHUT-IN GAS

SHUT-IN OIL

X TEMP. ABANDONED

TEST WELL

△ WATER INJECTION

WATER SUPPLY

WATER DISPOSAL



PREPARED BY: DIANA WHITNEY DATE: 9-JUNE-2004



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE Lieutenant Governor

June 14, 2004

Westport Oil & Gas Company LP 1368 South 1200 East Vernal, UT 84078

Re:

NBU 921-31C Well, 875' FNL, 2015' FWL, NE NW, Sec. 31, T. 9 South, R. 21 East, Uintah County, Utah

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35796.

Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company LP	_
Well Name & Number	NBU 921-31C	_
API Number:	43-047-35796	
Lease:	U-0582	_

Location: <u>NE NW</u>

Sec. 31

**T.** 9 South

**R.** 21 East

## **Conditions of Approval**

## 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

## 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

## 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3

FORM APPROVED OMB No. 1004-0136

UNITED ST DEPARTMENT OF T		Expires Novembe	er 30, 2000		
BUREAU OF LAND		5. Lease Serial No. UTU0582			
006 APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe	Name		
1a. Type of Work: ■ DRILL ■ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, I UTU63047A	Name and No.		
1b. Type of Well: ☐ Oil Well    Gas Well ☐ Oth	ner Single Zone Multiple Zone	8. Lease Name and Well No. NBU 921-31C			
2. Name of Operator WESTPORT OIL & GAS COMPANY LP	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43-0	047-35796-00-X1		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES			
4. Location of Well (Report location clearly and in accorda	nnce with any State requirements.*)	11. Sec., T., R., M., or Blk. ar	nd Survey or Area		
At surface NENW 875FNL 2015FWL At proposed prod. zone		Sec 31 T9S R21E Mer SLB SME: BLM			
14. Distance in miles and direction from nearest town or post 13.2 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH	13. State UT		
<ol> <li>Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 875</li> </ol>	16. No. of Acres in Lease 1433.57	17. Spacing Unit dedicated to	this well		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file			
completed, applied for, on this lease, ft. REFER TO TOPO C	10200 MD	CO1203			
21. Elevations (Show whether DF, KB, RT, GL, etc. 4925 GL	22. Approximate date work will start	23. Estimated duration			
	24. Attachments				
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:			
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of</li> </ol>	Item 20 above).  5. Operator certification	ons unless covered by an existing			
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024  Date 05/31/20				
Title REGULATORY ANALYST					
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II Date 09/07/2004				

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct

Office Vernal

operations thereon. Conditions of approval, if any, are attached.

AFM FOR MINERAL RESOURCES

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

Electronic Submission #31324 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 06/03/2004 (04LW3685AE)

## Revisions to Operator-Submitted EC Data for APD #31324

**Operator Submitted** 

Lease:

U-0582

Agreement:

NATURAL BUTTES

Operator:

WESTPORT OIL & GAS COMPANY L.P.

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

Admin Contact:

SHEILA UPCHEGO

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

E-Mail: supchego@westportresourcescorp.com

**Tech Contact:** 

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number:

NBU 921-31C

Location:

State:

County: S/T/R:

UINTAH Sec 31 T9S R21E Mer SLB NENW 875FNL 2015FWL

Surf Loc: Field/Pool:

**NATURAL BUTTES** 

Bond:

CO-1203

**BLM Revised (AFMSS)** 

UTU0582

UTU63047A

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 Cell: 435.823.4039

E-Mail: supchego@westportresourcescorp.com

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078

NBU 921-31C

UT

UINTAH Sec 31 T9S R21E Mer SLB NENW 875FNL 2015FWL

**NATURAL BUTTES** 

CO1203

Page 1 of 3

Well No.: NBU 920-31C

## CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.					
Well Name & Number:	NBU 920-31C					
Lease Number:	U-0582					
Location: <u>NENW</u>	Sec. 31 T. 9S R. 21E					
API Number:	43-047-35796					
Agreement: Natural Buttes WS MV						

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

## A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

## 2. Pressure Control Equipment

A 5M BOPE system will be required while drilling the production hole.

Well No.: NBU 920-31C

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

## 3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the top of the surface casing shoe.

## 4. Mud Program and Circulating Medium

None

## 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

## 6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

## 7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: NBU 920-31C

## SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- The reserve pit shall be lined with a felt liner first with a nylon reinforced plastic liner to be laid over the felt.
- No construction or drilling shall be allowed during the antelope kidding season of May 15 through June 20.
- The subsoil which is piled on the location is for the construction of tank dikes. Topsoil will not be used for the construction of tank dikes.
- The seed mix for this location shall be:

Shadscale	Atriplex confertifolia	4 lbs. /acre
Indian ricegrass	Oryzopsis hymenoides	4 lbs. /acre
Fourwing saltbush	Atriplex canescens	4 lbs. /acre

- -All pounds are in pure live seed.
- -Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- If cultural or paleontological materials are found, cease work and notify this office immediately.

Form 3160-3 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

007

## APPLICATION FOR PERMIT TO DRILL OR REENTER

Lease Serial No. UTU0582

6. If Indian, Allottee or Tribe Name

O O TATE ENGLISHED				
la. Type of Work: DRILL REENTER	CONFID	ENTIAL	7. If Unit or CA Agreement, Name UTU63047A	and No.
1b. Type of Well: ☐ Oil Well    Gas Well ☐ Oth	her 🔀 Singl	le Zone	8. Lease Name and Well No. NBU 921-31C	
2. Name of Operator WESTPORT OIL & GAS COMPANY LP	SHEILA UPCHEGO E-Mail: supchego@westp	) oortresourcescorp.com	9. API Well No. 43-047-3	35796-00-X1
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (includ Ph: 435.781.7024 Fx: 435.781.7094	·	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accorda	ince with any State requi	rements.*)	11. Sec., T., R., M., or Blk. and Su	rvey or Area
At surface NENW 875FNL 2015FWL			Sec 31 T9S R21E Mer SL SME: BLM	В
At proposed prod. zone				
14. Distance in miles and direction from nearest town or post 13.2 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 875	16. No. of Acres in Le	ease	17. Spacing Unit dedicated to this	well
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth		20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft. REFER TO TOPO C	10200 MD		CO1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4925 GL	work will start	23. Estimated duration		
	24. Atta	achments		
The following, completed in accordance with the requirements of	of Onshore Oil and Gas O	order No. 1, shall be attached to t	his form:	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of</li> </ol>		Item 20 above). 5. Operator certification	ns unless covered by an existing bond formation and/or plans as may be requ	

(Electronic Submission)	SHEILA UPCHEGO Ph: 435.781.7024	05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 09/07/2004
Title AFM FOR MINERAL RESOURCES	Office Vernal	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional Operator Remarks (see next page)

Electronic Submission #31324 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 06/03/2004 (04LW3685AE)

## Revisions to Operator-Submitted EC Data for APD #31324

### **Operator Submitted**

Lease:

U-0582

Agreement:

**NATURAL BUTTES** 

Operator:

WESTPORT OIL & GAS COMPANY L.P

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

Admin Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

E-Mail: supchego@westportresourcescorp.com

**Tech Contact:** 

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number:

921-31C

Location:

UT State: County: S/T/R:

Surf Loc:

UINTAH Sec 31 T9S R21E Mer SLB **NENW 875FNL 2015FWL** 

Field/Pool:

**NATURAL BUTTES** 

Bond:

CO-1203

**BLM Revised (AFMSS)** 

UTU0582

UTU63047A

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

Cell: 435.823.4039

E-Mail: supchego@westportresourcescorp.com

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078

NBU 921-31C

UT

UINTAH Sec 31 T9S R21E Mer SLB NENW 875FNL 2015FWL

**NATURAL BUTTES** 

CO1203

## DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Cor	npany:	WESTPOL	RT OIL & G	SAS COMPA	NY LP
Well Name:_		NBU 921-3	81C		
Api No:	43-047-3579	06	_Lease Type:	FEDEL	RAL
Section 31	Township_	09S Range_	<b>21E</b> Co	unty <u>UIN</u>	ТАН
Drilling Con	tractor	PETE MARTI	N'S	RIG #	BUCKET
SPUDDE	D:				
	Date	09/10/04			
	Time	10:00 AM			
	How	DRY	<del></del>		
Drilling wi	ill commen	ce:			
Reported by		SID LAWRE	NCE		
Telephone #		1-435-828-098	34		
Date 0	9/10/2004	Signed		CHD	

OPERATOR	WESTPORT O&G COMPANY LP
ADDRESS ]	1368 SOUTH 1200 EAST
	VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

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ACTION	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME			WELL L	OCATION		SPUD	EFFECTIVE	7	
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DIV. OF OIL, GAS & MINING

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FAX NO.

SEP-14-2004 TUE 09:07 AM FI PASO PRODUCTION

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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11	7	- 81
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5. Lease Serial No. U-0582 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES SUBMIT IN TRIPLICATE - Other instructions on reverse side. Well Name and No. NBU 921-31C 1. Type of Well ☐ Oil Well 🖸 Gas Well 🔲 Other SHEILA UPCHEGO API Well No. Name of Operator Contact: WESTPÖRT OIL & GAS COMPANY L.P. 43-047-35796 E-Mail: supchego@westportresourcescorp.com 3b. Phone No. (include area code)
Ph: 435.781.7024 10. Field and Pool, or Exploratory NATURAL BUTTES 1368 SOUTH 1200 EAST VERNAL, UT 84078 Fx: 435.781.7094 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 31 T9S R21E NENW 875FNL 2015FWL **UINTAH COUNTY, UT** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Acidize Deepen ☐ Notice of Intent □ Well Integrity ☐ Alter Casing ☐ Fracture Treat □ Reclamation Subsequent Report Other Well Spud □ Casing Repair ■ New Construction □ Recomplete ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Plug Back ■ Water Disposal □ Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN DRILING. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 60# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 9/11/04 AT 1700 HRS.

RECEIVED

SEP 2 1 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.				
Electronic Submission #36049 verified	by the BLM Well Information System			
For WESTPORT OIL & GAS CO	MPANT L.P, Sent to the Vernal			
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST			
Signature Milectronic Submission) MULLI	Date 09/14/2004			
THE OPACE FOR FERENA	L OD STATE OFFICE USE			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				
certify that the applicant holds legal or equitable title to those rights in the subject lease				
which would entitle the applicant to conduct operations thereon.	Office			
	1 1 1 1 110 11 . 1 . 1	0.1 ***		

Form 3160-5 (August 1999)

₹	TED S	TATES	
DEPARTI	⊸NT OF	THE IN	TERIOR
BUREAU C	F LAND	MANAC	EMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

	OMB NO. 1004-0135 Expires: November 30, 2000
5.	Lease Serial No. U-0582

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**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

6.	If Indian, Allottee or Tribe Name	
	•	

1 1 abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				reement, Name and/or No. TTES UN	
1. Type of Well ☐ Oil Well    Gas Well ☐ Oth	ner	CONFIDEN	8. Well Name and N NBU 921-31C	0.	
Name of Operator     WESTPORT OIL & GAS COM	Contact: SH	EILA UPCHEGO fail: SUPCHEGO@KMG.COI	9. API Well No. 43-047-35796		
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		o. Phone No. (include area code h: 435-781-7024	10. Field and Pool, NATURAL BU		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Parish	h, and State	
Sec 31 T9S R21E NENW 875	FNL 2016FWL		UINTAH COU	NTY, UT	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION		
Notice of Intent	□ Acidize	□ Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
<del>-</del>	Casing Repair	New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Temporarily Abandon ☐ Water Disposal		
FINISHED DRILLING FROM PPG 3.32 YIELD. LEAD CMT PPG 1.31 YIELD.  RELEASED CAZA 83 ON 10/	W/595 SX CLASS G @12.0	' 11.6# I-80 CSG. CMT W PPG 2.37 YIELD. TAILE	//20 SX SCAVENGER @11.0 D W/1760 SX 50/50 POZ @14	1.3 1 V E	
14. I hereby certify that the foregoing is	Electronic Submission #500	058 verified by the BLM Wel & GAS COMPANY, LP, sen	I Information System t to the Vernal		
Name (Printed/Typed) SHEILA U	JPCHEGO	Title OPERA	ATIONS		
Signature Middle Signature	Stamission Mele	Date 10/14/2	2004		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By		Title		Date	
Conditions of approval, if any, are attach certify that the applicant holds legal or exwhich would entitle the applicant to cond	quitable title to those rights in the si luct operations thereon.	office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a cri statements or representations as to	me for any person knowingly an any matter within its jurisdiction	d willfully to make to any department 1.	t or agency of the United	

Form 3 160-5 (August 1999)

## **DISTATES** UN DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

## **BUREAU OF LAND MANAGEMENT**

Lease Serial No. U-0582

012

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an ndened well. Hee Form 3160-3 (APD) for such proposals.

abandoned well.	USE FORM 3160-3 (APD)	ioi sucii proposais.	
SUBMIT IN TRIPLI	CATE – Other instru	actions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			NATURAL BUTTES UNIT
Oil Well Gas Well	Other	CONFIDENTIAL	8. Well Name and No.
2. Name of Operator		CONFIDENTIAL	NBU 921-31C
WESTPORT OIL & GAS CO	MPANY L.P.	_	9. API Well No.
3a. Address		3b. Phone No. (include area code)	43-047-35796
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		on)	NATURAL BUTTES
			11. County or Parish, State
NENW SECTION 31T9S-R2	1E 875'FNL & 2016'I	FWL	UINTAH, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACT	ION
Notice of Intent	Acidize Alter Casing	Fracture Treat Reclar	tion (Start/Resume) Water Shut-Off mation Well Integrity mplete Nother PRODUCTION
X Subsequent Report	Casing Repair	New Construction Recon	orarily Abandon  START-UP
Final Abandonment Notice	Change Plans Convert to Injection	Plug Back Water	Disposal
If the managed is to deepen directions	ally or recomplete horizontally	give subsurface locations and measured at the Bond No. on file with BLM/BIA.	of any proposed work and approximate duration thereof, during the vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 11/9/04 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED NOV 1 5 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct				
	Title			
	Regulatory Analyst			
Signature (1)	Date lovember 10, 2004			
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

## WESTPORT OIL & GAS COMPANY, LP

## CHRONOLOGICAL HISTORY

## NBU 921-31C

UINTAH COUNTY, UT

DRILLING REPORT:						
	SPUD	Surface Casing	Activity		St	tatus
9/13/04	9/10/04	DA @ 1260'	Set 40' cond. S	pud w/Air rig	C	aza 83
9/14/04	9/10/04	DA @ 1800'	MI rig 6. Drill	f/1260'-1800'	C	aza 83
9/15/04	9/10/04	9 5/8" @ 2509'	Drill to 2550'.	Run surf esg.	C	aza 83
9/16/04	9/10/04	9 5/8" @ 2509'			C	aza 83
9/17/04	9/10/04	9 5/8" @ 2509'			C	aza 83
9/20/04	9/10/04	9 5/8" @ 2509'			C	aza 83
9/21/04	9/10/04	9 5/8" @ 2509'			c	aza 83
9/22/04	9/10/04	9 5/8" @ 2509'			C	Caza 83
9/23/04	9/10/04	9 5/8" @ 2509'			C	Caza 83
9/24/04	9/10/04	9 5/8" @ 2509'			C	Caza 83
	120' Csg. 9 J. Test BOPE and t time.	5/8" @ 2526' I PU BHA and DP.	MW: 8.4 Drill cmt and FI		DSS: 1 3120'. DA	. @
9/28/04 TD: 4 Drill	1522' Csg. 9 f/ 3120'-4522'. Da	-, -	MW: 8.4	SD: 9/26/04	DSS: 2	
9/29/04 TD: 5 Drill		5/8" @ 2526' A @ report time. N	MW: 8.4 ote: Top of Was		DSS: 3	
9/30/04 TD: 0 Drill		5/8" @ 2526' DA @ report time.	MW: 8.4	SD: 9/26/04	DSS: 3	
10/1/04 TD: ' Drill		5/8" @ 2526' DA @ report time.	MW: 9.2 Mud up @7000'	SD: 9/26/04	DSS: 5	
10/4/04 TD: 3	3460' Csg. 9	5/8" @ 2526'	MW: 10.7	SD: 9/26/04	DSS: 8	

Drill f/ 7300'-8312'. TFNB. Drill f/ 8312'-8403'. Took gas kick and shut in well. Raise mud wt. f/ 10.1 to 10.7. Circulate out gas. Drill f/ 8403'-8460'. DA @ report time.

10/5/04

TD: 8960' Csg. 9 5/8" @ 2526' MW: 11.2 SD: 9/26/04 DSS: 9 Drill f/ 8460'-8668'. Shut well in for 40 bbl gain. Circulate gas through choke and increase mud weight. Drill from 8668'-8960'. DA @ report time.

10/6/04

TD: 9250' Csg. 9 5/8" @ 2526' MW: 12.0 SD: 9/26/04 DSS: 10 Drill f/ 8960'-9174'. Change out swab on #1 pump. Drill to 9250'. DA @ report time.

10/7/04

TD: 9545' Csg. 9 5/8" @ 2526' MW: 12.2 SD: 9/26/04 DSS: 11 Drill f/ 9250'-9441'. Work on #1 pump. Drill to 9545'. DA @ report time.

10/8/04

TD: 9670' Csg. 9 5/8" @ 2526' MW: 12.4 SD: 9/26/04 DSS: 12 Drill f/ 9545'-9589'. Work on #1 pump. Drill to 9670'. DA @ report time.

10/11/04

TD: 9950' Csg. 9 5/8" @ 2526' MW: 12.7 SD: 9/26/04 DSS: 15 Drill f/ 9670'-9672'. TFNB and MM. Drill to 9950' TD. CCH for logs. Run Triple Combo. TIH and CCH for casing. POOH laying down drill string. Run and cement 4 ½" Production Casing. Set slips. Release rig @ 0600 hrs 10/11/04. Rig down rotary tools @ report time.

10/12/04

TD: 9950' Csg. 9 5/8" @ 2526' MW: 12.7 SD: 9/26/04 DSS: 15 Rig down rotary tools. Will move to NBU 364 this am.

11/1/04

PROG: <u>FRIDAY</u>- 7:00 AM ROAD RIG TO LOC. RU. NU BOP. PU 3-7/8" BIT & BIT SUB. PU & RIH W/2-3/8" TBG. 100 JTS EOT @ 3200. SWI, 5:00 PM.

SATURDAY: 7:00 AM OPEN WL CONTINUE PU & RIH W/2-3/8" TBG. TAG CEMENT @ 9700'. RU DRL EQUIP. BROKE REV CIRC. DRL DN TO PBTD @ 9903'. CIR WL CLEAN. RD DRL EQUIP. POOH W/29 JTS 2-3/8" TBG. SWI 6:00 PM.

11/2/04

PROG: 7:00 AM OPEN WL. FINISH POOH W/2-3/8" TBG, 3-7/8" BIT. RU WIRELINE. RUN CEMENT BOND LOG, FROM PBTD @ 9903 TO SURF. RIH W/PERF GUN. PERF 9052-9060 & 9695-9703 W/2 SPF. SWI 5:00 PM.

11/3/04

PROG: 7:00 AM RU SCHLUM. HELD SAFETY MEETING. PERFS 9695-9860. OPEN WL. 0#. BROKE @ 3948, INJR: 5.6, INJP: 3360, ISIP: 2957, FG: .74, MP: 6637, MR: 41.3, AP: 5392, AR: 40.1, FG: .91, ISIP: 4613, NPI: 1656, CLEAN 1182, SD: 136,000#.

STAGE 2#: RIH SET CBP @ 9650', PERF 9400-9402', 9512'-9516', & 9610'-9616' (ALL 4 SPF), 48 HOLES. BROKE @ 2811, INJR: 4.6, INJP: 2600, ISIP: 2537, FG: .71, MP: 6061, MR: 40.5, AP: 4680, AR: 39.1, FG: .85, ISIP: 3928, NPI: 1391, CLEAN BBLS 1823, SD: 238,500#.

STAGE 3#: RIH SET CBP @ 9218, PERF 9043'-9049', 9126'-9130', & 9186'-9188' (ALL 4 SPF), 48 HOLES, BROKE @ 3189, INJR: 5.4, INJP: 2900, ISIP:2370, FG: .70, MP: 5558, MR: 42.3, AP: 4219, AR: 38.5, FG: .78, ISIP: 3161, NPI: 791, CLEAN BBLS 1611, SD: 204,500#.

STAGE 4#: RIH SET CBP @ 8762, PERF 8396'-8400', 8492'-8496', 8656'-8660', & 8722'-



8726' (ALL 4SPF) 64 HOLES. 1600#. BROKE @ 3250, INJ R 5.4, INJP: 2900, ISIP: 2370, FG: .71, MP: 5088, MR: 43.4, AP: 4400, AR: 39.6, FG: .84, ISIP: 3500, NPI: 1130, CLEAN BBLS 2776, SD: 378,000#. SWI, 7:00 PM.

11/4/04

PROG: 7:00 AM STAGE 5#. OPEN WL. RIH W/CBP, SET @ 8282'. PERF 8024'-8026', 8138'-8142', 8248'-8252' (4SPF). 270# AFTER PERF. BROKE @ 3103, INJ R 5.2, INJP: 2650, ISIP: 2268, FG: .71, MP: 4821, MR: 41.8, AP: 4120, AR: 38.7, FG: .82, ISIP: 3130, NPI: 862, CLEAN BBLS 2038, SD: 271,500#.

STAGE 6#: RIH W/CBP SET @ 7620'. PERF 7524'-7526' & 7584'-7590' (4 SPF), 1370# AFTER PERF. BROKE @ 2724, INJ R 4.9, INJP: 2520, ISIP: 2232, FG: .73, MP: 5268, MR: 45.8, AP: 4396, AR: 43.4, FG: .82, ISIP: 2900, NPI: 668, CLEAN BBLS 1107, SD: 134,500#.

STAGE 7#: RIH W/CBP SET @ 7104', PERF 6810'-6814', 6878'-6882', & 7072'-7076' (4 SPF), 450# AFTER PERF, BROKE @ 2273, INJR :4.9, INJP: 2050, ISIP: 1735, FG: .69, MP: 5016, MR: 52.4, AP: 4240, AR: 49.1, FG: .79, ISIP: 2511, NPI: 776, CLEAN BBLS 1601, SD 213,800#.

STAGE 8#: RIH W/CBP SET @ 6204', PERF 6169-6179', 0# AFTER PERF, BROKE @ 2780, INJR: 5.4, INJP: 1800, ISIP: 1587, FG: .70, MP: 5184, MR: 51.4, AP: 3026, AR: 36.9, FG: .86, ISIP: 2659, NPI: 1072, CLEAN BBLS 1170, SD 124,160#. TOTAL FRAC 1,700,960# SD, 13,308 BBLS CLEAN. RD SCHLUM & CUTTERS. OPEN WL TO PIT ON 32 CHK 2150#. 5:00 PM.

11/5/04

PROG: 7:00 AM WL FLWD 1000 BBLS OVERNIGHT, OPEN CHK NO PRESS. RIG PMP DN WL 40 BBLS, KILL. PU 3-7/8" BIT, POBS, RIH W/2-3/8" TBG. TAG SD @ 6180'. DRL DN TO CBP @ 6204'. DRL UP CBP @ 6204' 100 PRESS INC. RIH TAG @ 7083' 21 SD. DRL DN TO CBP @ 7104'. DRL UP CBP @ 7104. 100# INC. RIH TAG @ 7595' 25' SD. DRL DN TO CBP @ 7620', 200# INC. RIH TAG @ 8256', 24' SD. DRL DN TO CBP @ 8280'. DRL UP CBP @ 8280', 75 INC. RIH TAG @ 8735, 27' SD. DRL DN TO CBP @ 8762'. DRL UP CBP @ 8762'. 200# INC. RIH, TAG @ 9190', 28' SD. DRL DN TO CBP @ 9218'. DRL UP CBP @ 9218'. 100# INC IN PRESS. RIH TAG @ 9627', 23' SD, DRL DN TO CBP @ 9650'. DRL UP CBP @ 9650'. 50# INC IN PRESS. RIH TAG @ 9875', 28' SD. DRL DN TO PBTD, @ 9903'. CIRC WL.POOH LD 32 JTS 2-3/8" TBG. EOT @ 8905. SWI 6:00 PM.

11/8/04

PROG: 7:00 AM OPEN WELL. 3500# ON WL. BLOW CSG DN. LAND TBG, W/276 JTS IN WELL. EOT 8905.67. ND BOP, NU WLHEAD. DROP BALL, POBS. OPEN WL ON 20 CHK. 1800# TBG, 2600# CSG. FLWG WL TO PIT. TURN WL OVER TO FLOWBACK CREW. 7700 BBLS LEFT TO REC OF 11,764 BBLS. FRAC. RD MOVE OFF. 11:00 AM.

11/6/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2575#, TP: 2300#, 20/64 CHK, 53 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 5199, TODAY'S LTR: 11,764 BBLS, LOAD REC TODAY: 5,199 BBLS, REMAINING LTR: 6,565 BBLS, TOTAL LOAD REC TO DATE: 5,199 BBLS.

11/7/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2675#, TP: 2360#, 20/64 CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 894, TODAY'S LTR: 6,565 BBLS, LOAD REC TODAY: 894 BBLS, REMAINING LTR: 5,671 BBLS, TOTAL LOAD REC TO DATE: 6,093 BBLS.

11/8/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2800#, TP: 2375#, 20/64 CHK, 36 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 799, TODAY'S LTR: 5,671 BBLS, LOAD REC TODAY: 799 BBLS, REMAINING LTR: 4,872 BBLS, TOTAL LOAD REC TO DATE: 6,892 BBLS.

CONFIDENTIAL

11/9/04

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 3000#, TP: 2425#, 20/64 CHK, 30 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 762, TODAY'S LTR: 4,872 BBLS, LOAD REC TODAY: 762 BBLS, REMAINING LTR: 4,110 BBLS, TOTAL LOAD REC TO DATE: 7,654 BBLS.

11/10/04

PROG: WELL WENT ON SALES. 1/09/04, 10:30 AM. 1.3 MCF, 14/64 CHK, SICP: 3150#, FTP: 2476#, 30 BWPH, <u>FINAL REPORT FOR COMPLETION</u>.

ON SALES

11/8/04: ON SALE THIS AM

Form 3160-4-(August 1999)

## UN D STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M AP	PROVED
OMB	NO.	1004-0137
Expires:	Nove	mber 30, 2000

BUREAU OF LAND MANAGEMENT	Expires: Nov
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	5. Lease Serial No.

-													1010	-0582			
la. Type o	f Well	Oil V	Vell	X	Gas	Dry	0	ther					6.	If Indian	, Allottee	or Tri	be Name
b. Type of	f Completio	n:	X	New		Work Over		Deepen	□ P1	ug Back	Diff	Resvr.					
			Othe		_		-		_				7.	Unit or C	A Agreer	nent l	lame and No.
2 Name of	Company								$\overline{\cap }$	<del></del>	LITI	1	UTU	-63047	7A		
2. Name of	•								LUN	<u> </u>  -	-N I I 4	V	8.	Lease Na	ame and W	/ell N	0.
	ORT OI	_ & GA	s cc	MP/	NY L.F	<u>.                                    </u>				101.	-1111	·	NB	U 92	1-31	C	
3. Address	S								3a. Ph	one No. (ii	nclude are	a code)		API Wel			
1368 S	<b>DUTH 12</b>	200 EAS	ST V	/ERN	AL, UT	AH 8407	78		(435)	-781-70	24		43-0	47-357	796		
4. Location	of Well (R	eport loca	itions	clearly	and in a	ccordance 1	with F	ederal req	uiremen	ts)*	_						
4. 0										COM	FIORA:	F 16.	1 1		d Pool, or	-	oratory
At surface				NEN	W 8/5	'FNL & 2	2015	'HWL	į		EFIOD				BUTTE		
At ton pro	d. interval re	enorted he	low					;	ş.		(PIRED		11.		R., M., o		
rit top prot	J. 111101 VAI 11	eported be	10 **							ON	2-9-0	5	123		or Area or Parish	SEC	31-T9S-R21E 13. State
At total de	nth							5					ראוט	_	or runish		UTAH
14. Date S				15 Da	te T.D. R	eached		<del></del>	16 Dat	te Complet	ed				ns (DF, R	KB E	
	•					Cucinou				D&A		dy to Prod.	15.0		113 (DI', IC	KD, I	(1, GL)
09/11/0	4			10/11	1/04				11/09	9/04	_		4925	GL			
18. Total		D VD	995	i0'	19. P	lug Back T	.D.:	MD TVD	9903	ı	·	20. Depth	Bridge	Plug Set	t: MD TVD		
21. Type I	Electric & C	ther Mec	nanica	l Logs	Run (Sub	mit copy o	f each	1)			22. Was	well cored	2 <b>X</b> 1 N	lo 🗖	Yes (Sub	mit c	opy)
• •				Ū	`	1,7		,				DST run?			Yes (Sub		
CBL-CC	L-GR											ctional Sur			Yes		
	and Liner	Record (1	Report	all str	ings set in	well)					1		•			<u> </u>	
		1				I	. (D)	Stage Ce	ementer	No. of	Sks. &	Slurry V	ol.				
Hole Size	Size/Grade	Wt. (#/	It.)	Top	(MD)	Bottom (	MD)	Dep		I	Cement	(BBL)		Cement	Top*	Α	mount Pulled
20"	14"	60#	ŧ			40'					SX	ì					
12 1/4"	9 5/8"	32.3	#			2550	)'				SX						
7 7/8"	4 1/2"	11.6				9950					5 SX						
24. Tubing	g Record																
Size	Depth S	et (MD)	Pack	er Dep	th (MD)	Size		Depth Se	et (MD)	Packer De	epth (MD)	Siz	е	Dept	h Set (MD	0) [	Packer Set (MD)
2 3/8"	890	08'									·			1			······································
														T		_	
25. Produc	ing Interva	ls						26. Perfe	oration R	ecord				1			
	Formatio	n		-	Гор	Botton	n	Pe	rforated :	Interval		Size	No	Holes		Perf	Status
A)	WASAT	CH		6	169'	7590	)'	6	169'-7	590'		0.35				0	PEN
	IESAVEI				024'	9703			024'-9			0.35	7	60	<del>                                     </del>		PEN
C)																	
D)	,		一十			<u> </u>									-		
27. Acid, I	Fracture Tr	eatment (	'emen	t Saue	eze Etc	<u> </u>							L	***************************************	<u>. i</u>		
27. 71010, 1	Depth Inter		I	it oque	220, 1200.					Amount an	d type of	Material					
	6169'-75		-	DMD	16016	BBLS &	204	0260# S		rinount an	id type of	viateriai		R	ECE	IV	
	8024'-97					BLS & 1								* 1	<u> </u>	8 V /	
	0024-31	00	-	I IVII	3430 L	DL3 & I	220	300# 3I						- N	OV 2 1	5 20	04
-										**		<del></del>			07 2 (	20	U4
28. Produc	tion - Inter	/al A												DIV OF	- OIL OA		1411
Date First	Test	Hours	Test	Ic	Dil Dil	Gas	Wate	r	Oil Grav	itv	Gas		Product	ion Metho	OIL, GA	128	MINING
Produced	Date	Tested	Produ		BL	MCF	BBL		Corr. AF	•	Gravity		1 Todaci	ion Memo	u		
11/09/04	11/16/04			<b>→</b>	0	3,508	1	1200						FLO\	NS FR	MC	NELL.
Choke	Tbg. Press.	Csg.	24 Hr.	. 0	Dil	Gas	Wate		Oil Grav	ity	Well Status	3					
Size	Flwg. 1623#		Rate	E	BL	MCF	BBL		Corr. AF	PI							
20/64	SI	2464#		<u>→  </u>	0	3508	<u></u>	1200				PR	RODU	CING	GAS W	ELL	
	ction - Inte			_													
Date First	Test	Hours	Test		)il	Gas	Wate		Oil Grav	-	Gas		Product	ion Metho	d		
Produced	Date	Tested	Produ	ction  E	BBL	MCF	BBL		Corr. AF	'I	Gravity			EL O	NO ED	<b>~</b> 84 '	A/ELI
11/09/04 Choke	11/16/04		24 Hr.	<b>-</b>	O Dil	3508	Wate	1200	Oil Grav	itv	Well Status			FLU	NS FR	) V  \	/VCLL
Size	Tbg. Press. Flwg. 1623#	Csg. Press.	24 rir. Rate		BL	Gas MCF	BBL		Corr. AF	•	wen statu	•					
20/64	SI	2464#		<b>→</b> [	0	3508		1200				PR	RODU	CING	GAS W	ELL	
				on al d	ta on rou	erse side)	-		<del>- 1</del>								

28b. Pro	duction - Int	erval C								
Date First	1	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	İ		
Cl1		0		0.3	C	Water	Gas : Oil	Well Status		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	BBL	Ratio	well Status		
	SI		$\rightarrow$							
28c. Pro	duction - Int	erval D	<u>I</u>	<u> </u>	I					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API			
			$\rightarrow$							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas MCF	Water	Gas : Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
29 Disp	1	as (Sold us	ed for fuel, v	ented etc.)					· · · · · · · · · · · · · · · · · · ·	
SOLD	osition of G	15 (DOM, 115	ca joi jaci, i	emen, ere.y						
30. Sum	mary of Porc	ous Zones (	Include Aqu	ifers):				31. Formatic	n (Log) Markers	
			•						( <b>2</b> ),	
							nd all drill-stem			
	, including a recoveries.	epin interv	ai tested, cus	nion usea,	time tool ope	en, nowing and	l shut-in pressures			
For	rmation	Тор	Bottom		Descri	ptions, Conten	ts etc		Name	Тор
		100	Bottom	<u> </u>	Deseri	phons, contan				Meas. Depth
14/404	TOLL	50401	0040					ľ		
WASA		5046'	8016'							
MESA	VERDE	8016'								
		1	ļ							
										1
22 444	tional roman	lea (inaluda	plugging pro	l nandura):						
JZ. Addi	HOHAI TEHIAI	ks (iliciade	hingging bi	ocedure).					RECEIV	/ED
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									1404 2 0 2	בייטטן
									DIV OF OIL OAG	0. \$115.03.0
									DIV. OF OIL, GAS	& MINING
33. Circl	e enclosed a	ttachments	:						······································	
			gs (1 full set	reald )	2	. Geologic Rep	oort 3 DS	ST Report	4. Directional Survey	
			ng and ceme			. Core Analysi		-	4. Directional Bulvey	
J. B.	andry monec	Tor proppi	ng una como				,, 0.			
36. I here	by certify th	at the fores	oing and att	ached infor	mation is cor	mplete and con	rect as determined	from all available	records (see attached in	structions)*
20. I More	- ) - <del> </del>	10105	,			r			(555 53661165 111	<i></i> /
		. eur		JECO			Tr'. i	DECLII A	TODY ANALYST	
Name	(please prin	SITE!	ILA UPCI	TEGU			Title _	REGULA	TORY ANALYST	
	//	nII		all11						
Signa	iture //_	ШИ	1/1//	KILL	<u> </u>		Date	11/23/200	4	
					/			1 1112 22		
Title 19 I	I C C Section	1001 and	Title 43 U.S.	C Section 1	717 make it	a crime for any	r nercon knowingly	and willfully to m	nake to any department or	ragency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

### X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: ( New O	erator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		Gas Onsho	re, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 84078	3		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:	N	ATURAL I	BUTTES	UNIT
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
<b>l</b> 9,		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2000	5	
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2000	5	
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-01	81	
4b. If <b>NO</b> , the operator was contacted contacted on:	_			_	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA v	vells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the I	BIA has appro	ved the n	nerger, na	me chan	ge,
or operator change for all wells listed on Federal or Indian leases of	on:	BLM	3/27/2000	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w			n/a		
	ivision has appro		-	isfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal wel	ll(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006	<del>_</del>	
<ul><li>3. Bond information entered in RBDMS on:</li><li>4. Fee/State wells attached to bond in RBDMS on:</li></ul>	5/15/2006	-			
<ul><li>4. Fee/State wells attached to bond in RBDMS on:</li><li>5. Injection Projects to new operator in RBDMS on:</li></ul>	5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	-	n/a	Name Cha	nge Only	
BOND VERIFICATION:					
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	36	
a. The <b>FORMER</b> operator has requested a release of liability from the	•	n/a	rider adde		
The Division sent response by letter on:			_		
LEASE INTEREST OWNER NOTIFICATION:		-			
4. (R649-2-10) The FORMER operator of the fee wells has been cont	tacted and inform	ned by a let	tter from the	Division	
of their responsibility to notify all interest owners of this change on		5/16/2006			
COMMENTS:					

4 Form 3 160-5 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

_ <del></del>		5. Lease Serial No.				
SUNDRY	MULTIPLE LEASES					
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tr	ibe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Agreemen	nt, Name and/or No.
I. Type of Well						
Oil Well X Gas Well	Other			····	8. Well Name and No.	
2. Name of Operator		•			MUTIPLE WELL	S
KERR-McGEE OIL & GAS C					9. API Well No.	
3a. Address			Phone No. (include	L		
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Explo	oratory Area
4. Location of Well (Fundinge, Sec.,	1., K., M., or Survey Description	)		].	11 0	
SEE ATTACHED					11. County or Parish, State	
					UINTAH COUNTY, L	JTAH
	ROPRIATE BOX(ES) TO IN	DICA	ATE NATURE C	OF NOTICE, RE	EPORT, OR OTHER DAT	ГА
TYPE OF SUBMISSION			TYP	E OF ACTION		
Notice of Intent	Acidize [	<b>D</b>	еереп	Production (	Start/Resume)  Water S	Shut-Off
Subsequent Report	Alter Casing	=	acture Treat	Reclamation		* ·
Subsequent Report	Casing Repair Change Plans	=	ew Construction ug and Abandon	Recomplete		CHANGE OF
Final Abandonment Notice	Convert to Injection		ug and Abandon ug Back	∏ Temporarily     Water Dispose		ATOR
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin-	operations. If the operation results bandonment Notices shall be filed	ınan	multiple completion :	or recompletion in	a new interval a Form 2160 4	aball ba Cl_ 4
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC KERR-McGEE OIL & GAS C	CHED WELL LOCATION	18. 1	<b>EFFECTIVE</b> J	ANUARY 6, 2	2006.	RECEIVED
OF THE LEASE(S) FOR THE	E OPERATIONS COND	UCT	ED UPON I F	ASE LANDS	ROND COVERAGE	MAY 1 0 2006
IS PROVIDED BY STATE O	F UTAH NATIONWIDE I	BON	ID NO. RLB00	05237.	ם באינוסט פרוספ. ת	IV OF OIL GAS & MINING
	ONO = C0/203		AP.	PROVEL	51/6/06	IV. OF OIL, GAS & MININO
BIA B	OND = RLB 000	50	239 (	arlene,	Russell	<del></del>
14. I hereby certify that the foregoing	g is true and correct		Divis	<del>ilon of Oll, C</del>	as and Mining	
Name (Printed/Typed)	ingineering Technicia	u .				
FANDY BAYNE DRILLING MANAGER						
Date May 9, 2006						
	THIS SPACE F	OR F	EDERAL OR ST	ATE USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	rant or t lease	Office	248.4		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

### MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

	Use Form 3160-3 (APD)			6. If Indian, Allottee or Tribe	Varne
SUBMIT IN TRIPL	ICATE – Other instru	ctions on rev	erse side	7. If Unit or CA/Agreement, N	ame and/or No.
I. Type of Well					
Oil Well X Gas Well	Other .			8. Well Name and No.	
2. Name of Operator				MUTIPLE WELLS	
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No.	include area code)		
1368 SOUTH 1200 EAST V		(435) 781-70	24	10. Field and Pool, or Explorato	ry Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			
055 47740450				11. County or Parish, State	
SEE ATTACHED				UINTAH COUNTY, UTA	н
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION	
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	Off
_	Alter Casing	Fracture Trea	_	· · · · · · · · · · · · · · · · · · ·	
X Subsequent Report	Casing Repair	New Construe		plete 👿 Other CHA	•
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R
13. Describe Proposed or Completed Oper	· – ·	Plug Back		Disposal	
ronowing completion of the myoryed	perations. If the operation result bandonment Notices shall be filed at inspection.  DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1
	APPR	OVED 3	5/6/06	RECEIV	√ED
	$\mathcal{L}a$	rlove Ri	issell		
	Division	of Oil, Gas an	d Mining	MAY 1 0	2006
	Dariene F	cussell, Engine	ering Technic	lan DIV OF OU OAS	0. ******
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* MINING
Name (Printed/Typed)		Title			
BRAD LANEY Signature	<del></del>		ING SPECIAL	IST	
orginature .		Date May 9, 2006	3		
	THIS SPACE	FOR FEDERAL			
Approved by		Title		Date	
Olack January				5-9-06	
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	able title to those rights in the subje	arrant or Office			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	lepartment or agency of the United S	lates any



### **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D

Form 3 160-5 (August 1999)

(Instructions on reverse)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

U-0582

FORM APPROVED

#### BUREAU OF LAND MANAGEMENT 5. Lease Serial No.

#### **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLI	ICATE – Other Instruc	ctions	on reverse	e sia	е	  UNIT #89 <sup>2</sup>	1008	900A
1. Type of Well								TTES UNIT
Oil Well X Gas Well	Other					8. Well Nan	ne and	No.
2. Name of Operator					-	NBU 92	1-31	C
KERR McGEE OIL & GAS C	NSHORE LP					9. API Well	No.	
3a. Address		3b. Pl	one No. (includ	le area	code)	43047357	96	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435)	781-7024			10. Field and	Pool,	or Exploratory Area
4. Location of Well (Footage, Sec.,		n)				NATURAL	. BU	TTES
						11. County or	Paris	h, State
NENW SEC. 31, T9S, R21E	875'FNL, 2015'FWL					UINTAH C	OUN	NTY, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICA'	ΓΕ NATURE	OF N	OTICE, R	EPORT, OR	отні	ER DATA
TYPE OF SUBMISSION			TYF	PE OF	ACTION			
X Notice of Intent	Acidize	Dee	pen		Production	(Start/Resume)		Water Shut-Off
_	Alter Casing	Frac	cture Treat		Reclamatio	n		Well Integrity
Subsequent Report	Casing Repair	=	v Construction		Recomplete		X	Other SHUT-IN
	Change Plans	_	g and Abandon		Temporaril	•	-	
Final Abandonment Notice  13. Describe Proposed or Completed Oper	Convert to Injection		g Back		Water Disp			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final.  The operator requests authorization constrained at roughly 215mmcfd of frequent and widespread bottleneck swab rigs to get them going again. in wells strategically to alleviate the field is constrained anyway. The suarched in a bottlenecked area; *I Wells will be shut in for an indefining returned to production in order to constrained to product the production in order to constrained to product the production in order to constrained to product the product that the product the product the product that the product t	operations. If the operation result bandonment Notices shall be filed all inspection.  In to shut-in the subject well I due to lack of export pipeling and areas of high line pressure. Operating the field in this reason is situation and utilize the reabject well was selected on the High intervention requirement ite period. As the constraint excel the shut-ins around the	ocation c capaci re. This eaction source in he basis nt relatied	Gross producty. The field is in turn causes ary manner is valued of one or more to gas production continues,	etion f is capa s num very in y. A re of th uction diffe	rompletion in luding reclar from the grable of progression will nefficient. significant he followin, *High werent wells.	reater Natural ducing more is to log off of the operato t drop in production will be selected up and assistant	Butte gas the f production on ed and	m 3160-4 shall be filed once appleted, and the operator has sees area is currently man this, which results in fluction, often requiring tests authorization to shum is not expected, as the d subject wells will be an future production.
<ol> <li>I hereby certify that the foregoing Name (Printed/Typed)</li> </ol>	g is true and correct	LTitl				NOV	-n 2	2006
Shella Upchego	2	Reg	ulatory Ana	lyst"	SERVICE STREET	N IAO A	U	2000
Signatur	n/hem)	Date				DIV. OF OIL	. GAS	S & MINING
Trace of	THIS SPACE		EDERAL OR S		USE			
Approved by			Title		<del></del>	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equiwhich would entitle the applicant to conduct  Title 18 U.S.C. Section 1001, make	table title to those rights in the subject operations thereon.	ect lease	Office	ACU Cili	opicionicionicionicionicionicionicionici	artment or age	n cv. of	Federal Approval Of The Action Is Necessary
false, fictitious or fraudulent statemen	nts or representations as to any	matter v	vithin its jurisdi	ction.	IIIS	1000	1	

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

OUNDDY	NOTICES AND REPORT		U-0582			
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. UNIT #891008900A					
1. Type of Well  Oil Well  Gas Well	Other		NATURAL BUTTES UNIT  8. Well Name and No.			
2. Name of Operator			NBU 921-31C			
KERR McGEE OIL & GAS C	NSHORE LP		9. API Well No.			
3a. Address		3b. Phone No. (include area code)	4304735796			
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	NATURAL BUTTES			
			11. County or Parish, State			
NENW SEC. 31, T9S, R21E	875'FNL, 2015'FWL		UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTIO	N			
Notice of Intent  Subsequent Report	Acidize Alter Casing	Deepen Productio Fracture Treat Reclamati	<b>_</b>			
Subsequent Report	Casing Repair Change Plans		otte SHUT-IN ily Abandon			
Final Abandonment Notice	posal					
3. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dur If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent marke Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed w following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the determined that the site is ready for final inspection.						

THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 11/22/2006 AT 1:30 PM.

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Shejla Upchego	SENIOR LAND ADMIN SPECIALIST				
New Parks   Date   November 29, 2006					
THIS SPACE FO	R FEDERAL OR STA	TE USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject to which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, make it a crime for any person knowing false, fictitious or fraudulent statements or representations as to any mat	ly and willfully to make tter within its jurisdiction	RECEIVED agency of the United State	s any		

(Instructions on reverse) DEC 0 6 2006

Sundry Number: 16480 API Well Number: 43047357960000

	STATE OF UTAH		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: U-0582		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 921-31C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSI	HORE, L.P.		9. API NUMBER: 43047357960000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th St	PHI treet, Suite 600, Denver, CO, 80217 377	ONE NUMBER: 9 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0875 FNL 2015 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 31	<b>P, RANGE, MERIDIAN:</b> Township: 09.0S Range: 21.0E Meridian	: S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT	DEEPEN	☐ FRACTURE TREAT	□ NEW CONSTRUCTION
Date of Work Completion: 6/21/2011	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
		☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	MPLETED OPERATIONS. Clearly show all pe LL WAS RETURNED TO PROD	OUCTION ON 06/21/2011.  A  Oil	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	R TITLE Regulatory Analyst	
SIGNATURE N/A		<b>DATE</b> 7/7/2011	